

National Energy  
BoardOffice national  
de l'énergie

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29 August 2002

Ms. Céline Bélanger  
Senior Vice President, Regulatory Strategy  
TransCanada PipeLines Limited  
450 - 1<sup>st</sup> Street S.W.  
Calgary, Alberta  
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Facsimile: (403) 920-2347

Dear Ms. Bélanger:

**TransCanada PipeLines Limited (TransCanada)  
2002 Mainline System Tolls Application**

By letter dated 19 July 2002, TransCanada filed its 2002 Mainline System Tolls Application (Application) with the National Energy Board (the Board). In support of its Application, TransCanada advised that it had relied, in part, on the unopposed Tolls Task Force Resolution 06-2002 which states as follows:

*Pursuant to Article 17.1 of the Service and Pricing Settlement (the Settlement), the Tolls Task Force agrees to TransCanada's 2002 Tolls Application. The application reflects the components of the revenue requirement determined under the provisions of the Settlement and the cost of capital determined by the National Energy Board in its RH-4-2001 Decision. The Tolls Task Force also agrees with the methodology for disposing the 2001 and 2002 Interim Revenue adjustments.*

The Board has considered TransCanada's Application, as well as the letter of comment received from Gazoduc TQM and has decided to approve the Application as filed. Please see attached Order TG-4-2002 in this regard.

TransCanada is directed to serve forthwith a copy of this letter on all RH-1-2001 and RH-4-2001 interested parties as well as all current shippers and Tolls Task Force members.

Yours truly,

Michel L. Mantha  
Secretary

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**AND WHEREAS** in support of its 2002 Tolls Application, TransCanada advised that it had relied, in part, on the unopposed Tolls Task Force Resolution 06.2002 wherein the Tolls Task Force agreed that TransCanada's 2002 Tolls Application reflects the components of the revenue requirement determined under the provisions of the S&P Settlement and the cost of capital determined by the Board in its RH-4-2001 Decision;

**AND WHEREAS** the Tolls Task Force also agreed with TransCanada's proposed methodology for disposing of the 2001 and 2002 Interim Revenue adjustments;

**AND WHEREAS** the Board has completed its examination of TransCanada's 2002 Tolls Application as well as comments received from Gazoduc TQM being the only interested party to respond to the Board's request for comments on 25 July 2002;

**THEREFORE, IT IS ORDERED:**

Pursuant to Part IV of the Act, the Board approves;

- (a) TransCanada's proposed 2002 final tolls to be charged for transportation services provided to TransCanada's customers on the Mainline effective 1 September 2002;
- (b) the toll methodology utilized by TransCanada to determine tolls based on a Net Revenue Requirement of \$2,039,230,000 for the 2002 Test Year; and
- (c) Tolls Task Force Resolution 06-2002.

NATIONAL ENERGY BOARD



Michel L. Mantha  
Secretary

ORDER TG-4-2002



CANADIAN AND EXPORT TOLLS  
PROPOSED TOLLS EFFECTIVE SEPTEMBER 1, 2002

LINE NO.	PARTICULARS	DEMAND TOLL (\$/GJ/mo)	COMMODITY TOLL (\$/GJ)	100% LF TOLL (\$/GJ)
	(a)	(b)	(c)	(d)
<u>CANADIAN FIRM TRANSPORTATION</u>				
1	Saskatchewan Zone	6.90638	0.01059	23.765
2	Manitoba Zone	10.59411	0.01672	36.502
3	Welwyn to Manitoba Zone	3.93760	0.00520	13.466
4	Western Zone	17.17432	0.02850	59.314
5	Northern Zone	26.50770	0.04424	91.573
6	Eastern Zone	33.36564	0.05585	115.280
7	St. Clair to Union - SWDA	0.95125	0.00020	3.147
<u>EXPORT FIRM TRANSPORTATION</u>				
8	Empress to Spruce	11.72356	0.01888	40.431
9	Empress to Emerson	11.95322	0.01927	41.225
10	Empress to Niagara Falls	33.52381	0.05660	115.875
11	Herbert to Niagara Falls	31.42616	0.05297	108.616
12	Empress to Iroquois	33.66887	0.05685	116.377
13	Empress to Cornwall	34.34914	0.05803	118.732
14	Empress to Sabrevois	35.90289	0.06071	124.108
15	Empress to Philipsburg	36.24604	0.06131	125.296
16	Steelman to Philipsburg	32.06743	0.05408	110.835
17	Empress to Napierville	36.05599	0.06098	124.638
18	Empress to Chippawa	33.54982	0.05664	115.965
19	Empress to St. Clair	29.00079	0.04877	100.222
20	Empress to East Hereford	38.25913	0.06479	132.262
<u>MISC POINT-TO-POINT FIRM TRANSPORTATION</u>				
21	Herbert to Emerson	9.85566	0.01564	33.966
22	St. Clair to Chippawa	4.37274	0.00616	14.992
23	Kirkwall to Chippawa	2.06000	0.00215	6.988
24	St. Clair to East Hereford	12.52561	0.02026	43.206

\* All tolls are expressed and payable in Canadian Dollars.



PROPOSED CANADIAN AND EXPORT TOLLS  
 PROPOSED TOLLS EFFECTIVE SEPTEMBER 1, 2002

LINE NO.	PARTICULARS (a)	DEMAND TOLL (\$/GJ/mo) (b)	COMMODITY TOLL (\$/GJ) (c)
<u>STORAGE TRANSPORTATION SERVICE</u>			
1	Centra Gas (Manitoba) - MDA	2.48750	0.00289
2	Union Gas - NDA	6.75417	0.01028
3	Union Gas - EDA	4.19417	0.00585
4	Kingston	4.12167	0.00572
5	Gaz Métropolitain - EDA	7.73500	0.01197
6	Consumers Gas - CDA	0.82333	0.00001
7	Consumers Gas - EDA	2.65917	0.00319
8	Cornwall	5.88667	0.00878
9	Philipsburg	7.78417	0.01206
<u>LONG TERM WINTER FIRM SERVICE</u>			
10	Empress to Iroquois		1.62928



PROPOSED CANADIAN AND EXPORT TOLLS  
PROPOSED TOLLS EFFECTIVE SEPTEMBER 1, 2002

LINE NO.	PARTICULARS	MINIMUM (1) (\$/GJ)	MAXIMUM (2) & (3) (\$/GJ)
	(a)	(b)	(c)
<u>SHORT TERM FIRM TRANSPORTATION</u>			
1	Empress to Saskatchewan Zone	0.2376	4.6108
2	Empress to Manitoba Zone	0.3650	4.6108
3	Empress to Western Zone	0.5931	4.6108
4	Empress to Northern Zone	0.9157	5.0120
5	Empress to Eastern Zone	1.1528	5.0120
6	Empress to Spruce	0.4043	4.6108
7	Empress to Emerson	0.4123	4.6108
8	Empress to Niagara Falls	1.1588	5.0120
9	Empress to Iroquois	1.1638	5.0120
10	Empress to Cornwall	1.1873	5.0120
11	Empress to Sabrevois	1.2411	5.0120
12	Empress to Phillipsburg	1.2530	5.0120
13	Empress to Napierville	1.2464	5.0120
14	Empress to Chippawa	1.1596	5.0120
15	Empress to St. Clair	1.0022	5.0120
16	Empress to East Hereford	1.3226	5.0120

(1) The Minimum STFT Toll is the 100% Load Factor FT toll for the applicable haul

(2) The Maximum STFT Toll is one of the following, as appropriate:

- i) 4.0 X Phillipsburg 100% LF Toll for Long Haul Deliveries East of the Western Zone
- ii) 4.0 X Phillipsburg 100% LF Toll minus the "East/West Differential" for Western Deliveries
- iii) 4.0 X 100% Load Factor FT Toll for Short Haul Deliveries (Receipts Downstream of Saskatchewan)

(3) The Maximum STFT toll is consistent with Tolls Task Force Resolution 98-11 as approved by NEB letter dated March 27, 1997.